Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	17,304			8,848	-4,859	-4,651	-205	16,847	_	o	21,172
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,711	-10	413	178	-8.734		-41	510	393	1,696	2,215
Pentanes Plus		-10		_	-1,193		-2	144	286	-81	259
Liquefied Petroleum Gases	9,161		413	178	-7,541		-39	366	106	1,778	1,956
Ethane/Ethylene	3,767		_	_	-3.225		24	-		518	557
Propane/Propylene	3,422		322	136	-2,663		3	_	_ 0	1,214	733
Normal Butane/Butylene	1,390		148	17	-957		-47	151	106	388	437
Isobutane/Isobutylene	582		-57	25	-696		-19	215	_	-342	229
Other Liquids		458		12	528	2,043	-246	3,042	1	244	8,186
Hydrogen/Oxygenates/Renewables/								,			,
Other Hydrocarbons		458		_	468	120	9	1,036	1	0	342
Hydrogen				_	_	168		168	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	_	-	_	_	_	_
Renewable Fuels (including Fuel Ethanol)		458		_	468	-48	9	868	1	0	342
Fuel Ethanol ⁶		444		_	402	-14	16	815	1	0	328
Renewable Fuels Except Fuel Ethanol		14		_	66	-34	-7	53	_	0	14
Other Hydrocarbons				_	-	_	_	_	_	_	_
Unfinished Oils				_	_		-212	-32	_	244	3,882
Motor Gasoline Blend.Comp. (MGBC)		_		12	60	1,923	-43	2,038	0	0	3,962
Reformulated		_		_	_	_	_	_	_	_	_
Conventional		_		_	60	1,923	-43	2,038	0	0	3,962
Aviation Gasoline Blend. Comp				-	_		-		_	_	-
Finished Petroleum Products		_	20,748	48	259	-1,875	-343		36	19,487	9,128
Finished Motor Gasoline		_	11,649	_	-450	-1,909	-161		1	9,451	2,322
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	11,649	_	-450	-1,909	-161		1	9,451	2,322
Finished Aviation Gasoline			5	_	_		-2		_	7	8
Kerosene-Type Jet Fuel			781	_	562		-90		_	1,433	552
Kerosene			2	_	_		-11		0	13	2
Distillate Fuel Oil			5,415	_	147	34	-161		0	5,756	3,835
15 ppm sulfur and under ⁷			5,333	_	147	34	-142		0	5,655	3,517
Greater than 15 ppm to 500 ppm sulfur ⁷			111	_	_	-	0		-	111	215
Greater than 500 ppm sulfur			-29	_	_		-19		-	-10	103
Residual Fuel Oil ⁸			368	6	_		3		18	353	183
Less than 0.31 percent sulfur			183	_	_		1		NA	NA	18
0.31 to 1.00 percent sulfur			52	6	_		10		NA	NA	34
Greater than 1.00 percent sulfur			133	_	_		-8		NA	NA	131
Petrochemical Feedstocks			_	_	_		-		-	_	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		_		-	_	-
Special Naphthas			_	_	_		_		_	_	_
Lubricants			_	-	-		-		11	-11	-
Waxes			_	_	_		_		1	-1	_
Petroleum Coke			715	_	-		1		2	712	28
Marketable			476	-	_		1		2	473	28
Catalyst			239							239	
Asphalt and Road Oil			997	41	_		72		2	964	2,182
Still Gas			707							707	
Miscellaneous Products			109	1	_		6		_	104	16
Total	28,015	448	21,161	9,086	-12,806	-4,483	-835	20,399	429	21,428	40,701

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.